

Table 69. Summary Statistics for Natural Gas — Nevada, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	5	5	4	4
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	13	11	9	9	8
Total	13	11	9	9	8
	0	2	0	0	
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	13	11	9	9	8
Vented and Flared	0	0	0	0	0
Marketed Production	13	11	9	9	8
Extraction Loss	0	0	0	0	0
Total Dry Production	13	11	9	9	8
Supply (million cubic feet)					
Dry Production	13	11	9	9	8
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	355.804	356,416	343.785	357,695	354,582
Withdrawals from Storage		,	2 10,1 22	,	
Underground Storage	0	0	0	0	0
LNG Storage	228	109	214	124	235
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	2,910	10,688	14,680	22,650	22,027
Total Supply	358,955	367,224	358,689	380,478	376,852

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas — Nevada, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)		1		1	
Consumption	111,004	123,178	128,634	143,761	151,507
Deliveries at State Borders	,	,	,	•	ŕ
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	247,692	243,866	229,779	236,624	225,138
Additions to Storage	,	-,	-, -	,-	-,
Underground Storage	0	0	0	0	0
LNG Storage	259	180	276	92	206
Total Disposition	358,955	367,224	358,689	380,478	376,852
Consumption (million cubic feet)					
Lease Fuel	13	11	9	9	8
Pipeline Fuel	730	718	656	782	801
	730	0	030	0	0
Plant Fuel Delivered to Consumers	U	U	U	U	U
Residential	20.686	22.607	25.243	30.023	28.772
Commercial	18.703	20.421	25,243	23.314	28,772
Industrial	30,641	32,606	28,925	28,662	34,075
Vehicle Fuel	109	48	65	33	37
Electric Utilities	40,134	46,766	51,777	60,937	65,105
Total Delivered to Consumers	110,273	122,449	127,969	142,970	150,698
Total Consumption	111,004	123,178	128,634	143,761	151,507
Delivered for the Account of Others (million cubic feet) Residential	0 4,416	0 5,272	0 6,305	0 6.941	0 8.888
CommercialIndustrial	30.102	32.073	28.399		31.350
Electric Utilities				27,104 43.729	
Electric Otilities	38,533	47,039	51,161	43,729	66,750
Number of Consumers					
Residential	364,112	393,783	426,221	458,737	490,029
Commercial	25,593	26,613	27,629	29,030	30,521
Industrial	120	121	97	97	114
Average Annual Consumption per Consume (thousand cubic feet)	er				
Commercial	731	767	795	803	744
Industrial	255,340	269,472	298,197	295,488	298,900
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports	_	_	_	_	_
Exports	_	_	_	_	_
Pipeline Fuel	1.79	1.35	2.09	1.98	2.22
City Gate	2.73	3.10	3.39	3.02	2.59
Delivered to Consumers	2.10	5.10	0.00	5.02	2.00
Residential	6.76	6.19	6.27	7.11	7.14
Commercial	5.40	4.91	5.09	6.28	6.02
Industrial	5.34	4.90	5.09 7.77	6.26 4.74	4.76
	3.73		3.61	3.86	3.84
Vehicle Fuel		3.53		2.38	3.84 2.51
Electric Utilities	1.71	2.12	2.18		

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See He'dis-cussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1996); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-857, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.